Item	Description		Rate Excl VAT 2019/2020	Percentage Increase 2020/2021 NERSA CPI GUIDELINE	Rate Excl VAT 2020/2021	Unit
1.	AFTER DIVERSITY MAXIMUM DEMAND ADMD's applicable for the calculation of e					
	as follows:					
	Description Residential	ADMD As per NRS 069 and NRS 034 for				
		the applicable consumption class				
	Hotel, Guest House or equivalent Business, Office or equivalent	80 VA/m2 80 VA/m2				
	Light Industrial, Garage or equivalent	40 VA/m2				
	Educational or equivalent Devotional, agricultural, nursery, scrap	20 VA/m2 20 VA/m2				
	yard or equivalent	20 VA/III2				
	In addition, the developer pays for the dec					
2.	feeder breaker and the meter to be install MAXIMUM DEMAND (IN KVA) CALCULA					
2.1	General note:					
2.1.1	The higher of the value calculated at second 1) The Developer's appointed Professiona	-				
	2) The value as determined by the applica	9				
2.1.2	development's zoning The RLM may advise the customer where	e it is deemed necessary for the				
	customer to increase its notified maximum					
2.1.3 2.1.4	Maximum demand may only be lowered by Where town planning rights cannot be low	, , , ,				
	maximum demand lower than figures calc					
	developer shall register a servitude of concorned.					
2.1.5	A maximum demand shall be calculated for					
	tied property. In the case of new township consolidated maximum demand may be of					
	entire develoment.					
2.2 2.2.1	Residential development As determined according to Formula in pa	ar 4.2.2 of NRS 034-1:2001 as				
	amended from time from time to time.					
2.2.2	Parameters a, b and c are determined as amended from time to time, for standard A					
2.2.3	Parameters for a and b for a given circuit	breaker size c shall be otherwise				
	determined in terms of the formulae set of from time to time.	ut in NRS 034-1:2001, as amended				
2.3	Commercial, Governmental and other r	non-domestic loads, excluding				
	industrial loads: Maximum demand (in kVA) = ADMD (in kVA)	VA/m2 from Table 1) x FAR x Stand				
	area (in m2)	,				
	Where FAR is the Floor to Area Ratio, i.e. divided by total stand area. The total build					
	include all lettable areas, including comme					
2.4	Light Industrial: Maximum demand (in kVA) = ADMD (in kVA)	VA/m2 from Table 1) x FAR x Stand				
	area (in m2)					
2.5	Heavy Industrial: As determined by the developer's consult	ing engineer (Professional Electrical				
	Engineer)	ing original (i rolocoloridi Electrica)				
2.6	Special loads: Special loads are deemed to be loads ass	sociated with special zoning such as				
	storage garages, cemeteries, churches.	sociated with special zoning such as				
	The higher of the value calculated at second 1. 13.8 kVA (equivalent to 60 A single pha					
	2. the developer's appointed Professinal E	•				
2.7	Mixed-use loads: Any combination of the above, with divers	ity factors applied or composite load				
	curves summated to determine the annua	l coincident maximum demand of				
	the saturated development (i.e. for the full have been developed). Diversification fac-					
2.0	transformation level.					
2.8	Phased developments For phased developments, any combination	on of the above, subject thereto				
	that Council has approved such phased d contributions in respect of each phase.	evelopment and the payment of				
3.	ENGINEERING CONTRIBUTIONS					
	Engineering contributions shall be calcula demand in kVA by the rate per kVA stated					
	connection below:	тог тне арргориате рошт ог				
3.1 3.1.1	For High voltage connections 88 kV For a connection directly to the 88 kV bus	hare of a primary intake-cubetation	164.00	4.60	171 54	per k
). 1. 1	In addition, the developer pays for the dec		104.00	4.00	17 1.54	per
	kV feeder bay inclusive of busbar isolator, isolator, metering requirements, jumpers,					
	kV line.					
3.2 3.2.1	For medium voltage connections (11 & For a connection directly to thee 33 kV bu		494.00	4.60	516 70	por!
۱ . ک. ر	In addition, the developer pays fot the dec	dicated infrastructure, being a 33 kV	7/7.00	7.00	0 516.72 0 2,966.46 0 3,335.69 0 4,247.81	per k
	feeder bay inclusive of circuit breaker, CTs protection relays and 33 kV cable.	s and VTs, metering requirements,				
3.2.2	For a connection directly to the 11 kV bus		2,836.00	4.60	2,966.46	per k
	In addition, the developer pays for the dec feeder bay inclusive of circuit breaker, CTs					
	protection relays and 11 kV cable.	r.o, motoring requirements,				
3.2.3	For a connection directly to a 11 kV ring: RLM pays for the ring main unit and upstr	eam 11 IV infrastructure	3,189.00	4.60	3,335.69	per k
	In addition, the developer pays for the dec					
3.3	11 kV meter and shall provide his own cus For low voltage connections from the u					
3.3.1	For a connection directly to the LV busbar	s of a Minisub:	4,061.00	4.60	4,247.81	per k
	RLM will provide the minisub and upstread					
	In addition, the developer pays for the dec feeder breaker and the meter to be install-	ed in the Minisub.				
3.3.2	For a connection directly to the LV busbar an LV feeder on the boundary of a proper		4,548.00	4.60	4,757.21	per k
	RLM will provide the upstream LV feeder,					
	and upstream 11 kV cable. In addition, the developer pays for the dec	dicated infrastructure, being a LV				
	feeder breaker and the meter to be installed	ed in the contribution kiosk.				
3.4 3.4.1	For medium voltage connections (11 & For a connection directly to an 11 kV over		3,208.00	4.60	3,355.57	per k
z. 4 . I	RLM pays for the ring main unit and upstr	eam 11 kV infrastructure.	J,200.UU	7.00	0,000.07	hei k
	In addition, the developer pays for the dec	dicated infrastructure, being the bulk				
3.5	11 kV meter and shall provide his own cus For low voltage connections from the r					
_	For a connection directly to the LV busbar	s of a Pole transformer:	3,761.00	4.60	3,934.01	per l
	RLM will provide the pole transformer and In addition, the developer pays for the dec					
, ,	feeder breaker and the meter to be installed	ed in the Minisub.	4.00		4.00=	
3.5.2	For a connection directly to the LV busbar an LV overhead feeder on the boundary o		4,021.00	4.60	4,205.97	per k
	RLM will provide the upstream LV overhead	ad line feeder, the LV distribution				
	kiosk, the pole transformer and upstream					
	In addition, the developer pays for the dec					

RUSTENBURG LOCAL MUNICIPALITY



CIVIL BULK SERVICES CONTRIBUTIONS: NEW DEVELOPMENTS

	Water		Sewerage		Roads					
Date	Pipeline	Storage	Pipeline	Treatment	Stormwater	Roads				
01-07-20	R 1 047/Eq.Erf	R 1 003/Eq.Erf	R2 359/Eq.Erf	R 2 104.70/m ³	R 1 162/Eq.Erf	R 3 216/trips				
2. CONTRIBU	TIONS SOUTH OF THE	N4 (COUNCIL RE	S. 69 OF 28 MAY 2	2002)						
	Water		Sewerage		Roads	•				
Date	Water all inclusive		Pipeline	Treatment	Stormwater	Roads				
01-07-20	R 6 881/Eq Erf		R 2 151/Eq.Erf	R 1 917/m ³	R 1 046/Eq.Erf	R 3 058/trips				
3. CONTRIBU	TIONS FOR THE DELT	A AREA (COUNCIL	RES. 25 - SEPTE	MBER 2002)						
	Water		Sewerage		Roads					
Date	Water all inclusive	9	Pipeline	Treatment	Stormwater	Roads				
01-07-20	R 6 881/Eq Erf		R 2 062/Eq.Erf	R 1 917/m ³	R 1 045/Eq.Erf	R 6 048/trips				
4. CONTRIBU	TIONS FOR AREAS IN	CLUDING CUCKO	O AVE (COUNCIL	RES. 93 - 30 JULY 2	002)					
	Water		Sewerage		Roads					
Date	Water all inclusive	9	Pipeline	Treatment	Stormwater	Roads				
01-07-20	R 6 881/Eq Erf		R 2 150/Eq.Erf	R 1 915/m³	R 1 043/Eq.Erf	R 7 376/trips				
NOTES:										
Trips are calc	ulated as follows:									
a.	Normal residential		(Res 1)	1.5 trips						
	stand:			per normal						
				household.						
b.	Cluster housing:		(Res 2)	1.1 trips per						
				normal household						

WATER BASIC

CONSUMER	Approved Tariffs 2019/ 2020 PER MONTH	Approved Tariffs 2019/ 2020 ANNUAL	2020/ 2021 Increase %	Proposed Tariffs 2020/ 2021 PER MONTH	Proposed Tariffs 2020/ 2021 ANNUAL	2021/ 2022 Increase %	Proposed Tariffs 2021/ 2022 PER MONTH	Proposed Tariffs 2021/ 2022 ANNUAL	2022/ 2023 Increase %	Proposed Tariffs 2022/ 2023 PER MONTH	Proposed Tariffs 2022/ 2023 ANNUAL	Billing Method
Residential	86.23	1,034.81	5.40	90.89	1,090.69	5.40	95.80	1,149.58	5.40	100.97	1,211.66	Per Unit
Residential	91.15	1,093.81	5.40	96.07	1,152.88	5.40	101.26	1,215.13	5.40	106.73	1,280.75	Per Unit
Vacant												
INDUSTRIAL	93.25	1,119.02	5.40	98.29	1,179.45	5.40	103.60	1,243.14	5.40	109.19	1,310.27	Per Unit
INDUSTRIAL -	94.30	1,131.57	5.40	99.39	1,192.71	5.40	104.76	1,257.11	5.40	110.42	1,325.00	Per Unit
Vacant												
Agricultural	88.69	1,064.27	5.40	93.48	1,121.75	5.40	98.53	1,182.33	5.40	103.85	1,246.17	Per Unit
BUSINESS	93.25	1,119.02	5.40	98.29	1,179.43	5.40	103.59	1,243.12	5.40	109.19	1,310.24	Per Unit
BUSINESS -	93.25	1,119.02	5.40	98.29	1,179.43	5.40	103.59	1,243.12	5.40	109.19	1,310.24	Per Unit
Vacant												
CHURCH	84.29	1,011.48	5.40	88.84	1,066.10	5.40	93.64	1,123.67	5.40	98.70	1,184.35	Per Unit
Educational	84.29	1,011.48	5.40	88.84	1,066.10	5.40	93.64	1,123.67	5.40	98.70	1,184.35	Per Unit
STATE OWNED	88.13	1,057.58	5.40	92.89	1,114.67	5.40	97.91	1,174.86	5.40	103.19	1,238.30	Per Unit
MUNICIPALITY	88.13	1,057.58	5.40	92.89	1,114.67	5.40	97.91	1,174.86	5.40	103.19	1,238.30	Per Unit

CONSUMER	Approved Tariff 2019/2020	2020/2021 Increase	Proposed Tariff 2020/2021	2021/2022 Increase	Proposed Tariff 2020/2021	2022/2023 Increase	Proposed Tariff 2022/2023
DOMESTIC (Prepaid and Convertional meters) TOTAL							
Consumption 0KL to 12KL	13.3057	5.4%	14.0242	5.4%	14.7815	5.4%	15.5797
Consumption 13KL to 25KL	14.0729	5.4%	14.8328	5.4%	15.6338	5.4%	16.4780
Consumption 26KL to 40KL	16.8896	5.4%	17.8016	5.4%	18.7629	5.4%	19.7761
Consumption 41KL to 60KL	21.3353	5.4%	22.4874	5.4%	23.7017	5.4%	24.9816
Consumption above 60KL	24.2045	5.4%	25.5115	5.4%	26.8892	5.4%	28.3412
Domestic consumers with no meter Minimum charge per household per month	81.4630	5.4%	85.8620	5.4%	90.4986	5.4%	95.3855
AGRICULTURAL DOMESTIC TOTAL							
Consumption 0KL to 12KL	18.1087	5.4%	19.0866	5.4%	20.1172	5.4%	21.2036
Consumption 13KL to 25KL	19.8744	5.4%	20.9476	5.4%	22.0788	5.4%	23.2710
Consumption 26KL to 40KL	22.0500	5.4%	23.2407	5.4%	24.4957	5.4%	25.8185
Consumption 41KL to 60KL	21.7032	5.4%	22.8752	5.4%	24.1104	5.4%	25.4124
Consumption above 60KL	23.6160	5.4%	24.8913	5.4%	26.2354	5.4%	27.6521
INDUSTRIAL TOTAL							
Consumption 0KL to 60KL	21.1882	5.4%	22.3324	5.4%	23.5383	5.4%	24.8094
Consumption 61KL to 100KL	23.5634	5.4%	24.8358	5.4%	26.1770	5.4%	27.5905
Consumption 101KL to 150KL	24.8141	5.4%	26.1541	5.4%	27.5664	5.4%	29.0550
Consumption 151KL+	28.0932	5.4%	29.6102	5.4%	31.2092	5.4%	32.8945
INDUSTRIAL: BOSPOORT TOTAL							
Consumption 0KL to 60KL	22.4073	5.4%	23.6173	5.4%	24.8926	5.4%	26.2368
Consumption 61KL to 100KL	24.2150	5.4%	25.5226	5.4%	26.9008	5.4%	28.3535
Consumption 101KL to 150KL	23.6475	5.4%	24.9245	5.4%	26.2704	5.4%	27.6890
Consumption 151KL+	25.7075	5.4%	27.0957	5.4%	28.5589	5.4%	30.1011
COMMERCIAL TOTAL							
Consumption 0KL to 60KL	21.4719	5.4%	22.6314	5.4%	23.8535	5.4%	25.1416
Consumption 61KL to 100KL	23.0274	5.4%	24.2709	5.4%	25.5815	5.4%	26.9629
Consumption 101KL to 150KL	23.8577	5.4%	25.1460	5.4%	26.5039	5.4%	27.9351
Consumption 151KL+	25.9072	5.4%	27.3062	5.4%	28.7807	5.4%	30.3349
INSTITUTIONAL: Church TOTAL							
Consumption 0KL to 60KL	20.3263	5.4%	21.4240	5.4%	22.5809	5.4%	1.2194
Consumption 61KL to 100KL	21.6926	5.4%	22.8640	5.4%	24.0987	5.4%	1.3013
Consumption 101KL to 150KL	20.7362	5.4%	21.8560	5.4%	23.0362	5.4%	1.2440
Consumption 151KL+	22.4389	5.4%	23.6505	5.4%	24.9277	5.4%	1.3461
INSTITUTIONAL TOTAL							
Consumption 0KL to 60KL	19.9270	5.4%	21.0030	5.4%	22.1372	5.4%	23.3326
Consumption 61KL to 100KL	21.2617	5.4%	22.4099	5.4%	23.6200	5.4%	24.8955
Consumption 101KL to 150KL	20.5891	5.4%	21.7009	5.4%	22.8727	5.4%	24.1079
Consumption 151KL+	22.5545	5.4%	23.7724	5.4%	25.0561	5.4%	26.4091
INSTITUTIONAL:GOVERNMENT TOTAL							
Consumption 0KL to 60KL	21.2197	5.4%	22.3656	5.4%	23.5733	5.4%	24.8463
Consumption 61KL to 100KL	24.7931	5.4%	26.1319	5.4%	27.5430	5.4%	29.0304
Consumption 101KL to 150KL	23.8997	5.4%	25.1903	5.4%	26.5506	5.4%	27.9843
Consumption 151KL+	26.2645	5.4%	27.6828	5.4%	29.1776	5.4%	30.7532
PUBLIC AND PRIVATE SCHOOLS							
Consumption 0KL to 60KL	20.8518	5.4%	21.9778	5.4%	23.1646	5.4%	24.4155
Consumption 61KL to 100KL	24.3622	5.4%	25.6777	5.4%	27.0643	5.4%	28.5258
Consumption 101KL to 150KL	23.1746	5.4%	24.4260	5.4%	25.7450	5.4%	27.1352
Consumption 151KL+	25.1609	5.4%	26.5196	5.4%	27.9517	5.4%	29.4611
SPECIAL							
Consumption 0KL to 60KL	22.4809	5.4%	23.6949	5.4%	24.9744	5.4%	26.3230
Consumption 61KL to 100KL	23.8367	5.4%	25.1239	5.4%	26.4805	5.4%	27.9105
Consumption 101KL to 150KL	22.9749	5.4%	24.2155	5.4%	25.5231	5.4%	26.9014
Consumption 151KL+	25.0558	5.4%	26.4089	5.4%	27.8349	5.4%	29.3380